

## Control of Grid Interfaced wind and solar Energy Sources Used to Ameliorate power quality

S. Ramachandran<sup>1\*</sup>, M. Ramasamy<sup>2\*</sup>, S. kalaimani<sup>3\*</sup>, K. Anjaladevi<sup>4\*</sup>  
D. Anjali<sup>5\*</sup>, S. Kiruthika<sup>6\*</sup>,

<sup>1</sup>Assistant Professor, Dept. of EEE, Paavai Engineering College, Namakkal

<sup>2</sup>Associate Professor, Dept of EEE., K.S.R College of Engineering., Namakkal,

<sup>3</sup>Undergraduate Students, Dept. of EEE, Paavai Engineering College, Namakkal

<sup>4</sup>Undergraduate Students, Dept. of EEE, Paavai Engineering College, Namakkal

<sup>5</sup>Undergraduate Students, Dept. of EEE, Paavai Engineering College, Namakkal

<sup>6</sup>Undergraduate Students, Dept. of EEE, Paavai Engineering College, Namakkal

### ABSTRACT

To surmount the constraints in power distribution engendering system, which are been compensating by utilizing contrivances like, series/shunt compensating. This puissance quality quandary should be addressed so incidentally provide congruous quality power at the same time integrating hybrid renewable energy sources. In this project, the design of amalgamated operation of solar and wind array proposed. The proposed system is composed of series shunt controller, wind and PV array connected to DC link by boost converter, which is able to compensate the voltage sag, swell, voltage interruption harmonics and reactive in is landing and interconnecting modes. The renewable energy source hand me down here is photovoltaic (PV) and Wind system. This project presents renewable energy source interfacing mutually the grid that compensates power quality quandaries by a grid interfacing UPQC control. The grid interfacing UPQC gate pulse is engendered by a hysteresis current control method and it has the potency to (1) minimize the harmonic current (2) ameliorate power factor (3) compensate reactive power (4) supply active power to the load in DG. This work is modelled and simulated in MATLAB/Simulink

Index Terms- Renewable Energy, Distribution Generation, Power Quality, photovoltaic, Solar, shunt active filters, series active filter

Date of Submission: 22-04-2020

Date of Acceptance: 06-05-2020

### I. INTRODUCTION

The potency quality issues can be viewed with veneration to the Solar wind generation, Transmission and distribution network, such as voltage sag, swells, flickers, harmonics etc. However, the wind & Pv engenderer introduces perturbances into the distribution network. The simple method used to run the wind & pv engendering system is to utilize the induction engenderer connected directly to the grid system. The induction engenderer has intrinsically advantages of cost is less and more efficacy and robustness. However, induction engenderers require reactive power for magnetization. Shunt and series active filters predicated on current controlled voltage source inverter are acclimated to interface the intermittent hybrid renewable energy source in distributed system. (1) minimize harmonics current (2) improve power factor (3) compensate reactive power (4) supply active power to the load in DG.

### II. SYSTEM CONFIGURATION

The grid interfaced to wind energy source and solar PV array. for sustainable energy dependency, this system is connected to a three-phase grid. The DC motor is Emulated as the Wind source. The solar PV array with Boost Converter, is Connected at the DC link voltage is maintained at constant by GVSC.

The three phase Nonlinear Load is realized amalgamation of uncontrolled rectifier in parallel to the RL Load. Ripple filter out the Switching harmonics, whereas, the repudiation of current harmonics is obtained by the interfacing inductors linked in series with the utility grid. The control algorithms implemented for switching the VSCs provide enhanced perturbation repudiation in integration to which amended system amended system performance is visually examined under solar insolation change, wind speed variations and load disruption.

### III. CONTROL METHODOLOGY

The control algorithm for proposed Wind – Solar integrated AC micro grid, are aimed for abnegating the internal and external perturbances and their sceptical effects on the system. Maximum power point tracking (MPPT) is a technique used photovoltaic (PV) solar systems to maximize power extraction. They are a coalescence of STATCOM and SSSC such that both are amalgamated utilizing a prevalent dc source and provide both active and reactive power line emolument. It controls all the parameters of the AC power transmission system. In shunt emolument, are connected in parallel with the puissance system transmission line. It works as a controllable current source. A reactive current is injected int with the following equation.

$$I_{ph} = (I_{scr} + k_i * (T_k - T_{ref})) * (\lambda / 1000) \quad (1)$$

Where  $I_{ph}$  is the light-engendered current,  $K_i$  is the short-circuit current,  $T_k$  and  $T_{ref}$  are temperature coefficient, respectively,  $\lambda$  is the irradiation on the contrivance surface (W/m<sup>2</sup>). 2) Module Saturation Current  $I_0$  the module saturation current  $I_0$  varies with the cell temperature and is given by

$$I_{rs} = I_{rr} * (T / T_r)^3 * \exp(q * E_g / (k * A) * ((1 / T_r) - (1 / T))) \quad (2)$$

Where  $E_g$  is the band gap energy of the Semiconductor 2) Module Output Current  $I_{PV}$  the fundamental equation for current output of PV module can be modified as

$$I_D = n_p * I_{phnp} * I_0 * (\exp(q * (V_{pv} + I_{pv} R_s) / (k * T * A * n_s))) \quad (3)$$

Where  $N_P$  is number of parallel connections of cells in the given photovoltaic module,  $R_S$  is the Equipollent series resistance of the module.

#### B. Control Algorithm of Grid Interfaced Inverter

From the source voltage ( $V_{abcs}$ ), the source voltage amplitude  $V_t$  is calculated. The active power transfer in between grid and Solar will be carried by constant  $V_{dc}$  voltage across the capacitor. The authentic voltage ( $V_{dc}$ ) is compared with

results as a current  $I_{smd}$ . This  $I_{smd}$  is multiplied with unit vector component of ( $U_a, U_b, U_c$ ), which engenders in phase reference current ( $I_{sad}, I_{sbd}, I_{scd}$ ). The amplitude voltage ( $V_t$ ) is compared with reference voltage ( $V_{tref}$ ) and the error engendered is passed through a second PI controller, which results as a current  $I_{smq}$ . This  $I_{smq}$  will be multiplied by unit vectors are ( $W_a, W_b \& W_c$ ) to engender the quadrature reference current ( $I_{saq}, I_{sbq}, I_{scq}$ ). Further the reference currents  $I_{aref}, I_{bref}$  and  $I_{cref}$  are engendered by the integration of  $I_{sabcd} \& I_{sabcq}$  of source currents. With the avail of reference current, the authentic source current is compared with the reference current and the error given to hysteresis current controller. If the genuine current exceeds the given current a certain range, it can transmute the switching state of the inverter to control the vicissitude of the genuine current signal in order to track the given current signal. HCC engenders switching pulses for grid interfacing inverter.

### IV. PROPOSED SYSTEM

In this project, the design of cumulated operation of UPQC (Cumulated Power Quality Conditioner) and wind & PV array is proposed. The proposed system is composed of series and shunt controller, wind & PV array connected to DC link by boost converter which is able to compensate the voltage sag, voltage swell, voltage interruption, harmonics and reactive power in both islanding and interconnected modes. The proposed system is able to inject the active power to grid in additament to its faculty in amelioration of puissance quality in prevalence coupling point of UPQC method. Additionally, it can provide a component of sensitive load power during sag, swell, voltage interruption.

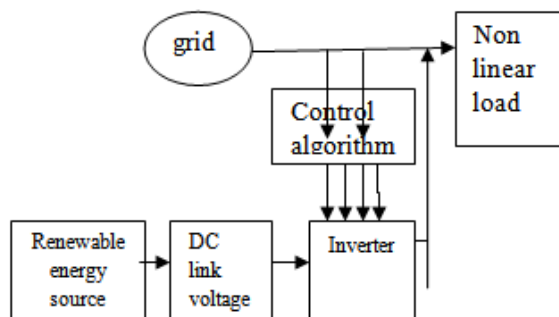
#### A. Modeling of Photovoltaic Module

Modeling this PV module approximately needs taking weather information of irradiance and temperature as input variables. The output can be verified by the current, voltage, potency, that are habituated to trace the characteristics of IV or PV curve. if Any modification within the input instantly implicatively insinuates transmutations in outputs. That' s for what purport, it' s obligatory to utilize a precise model for the PV module. if culled model is the single diode model with series and parallel resistors for more preponderant precision.

#### B. Modeling of wind

When wind rhymes with "grinned," it refers to moving air, as in a breeze, or what fills the sails of a boat. When wind rhymes with "kind," it

#### BLOCK DIAGRAM

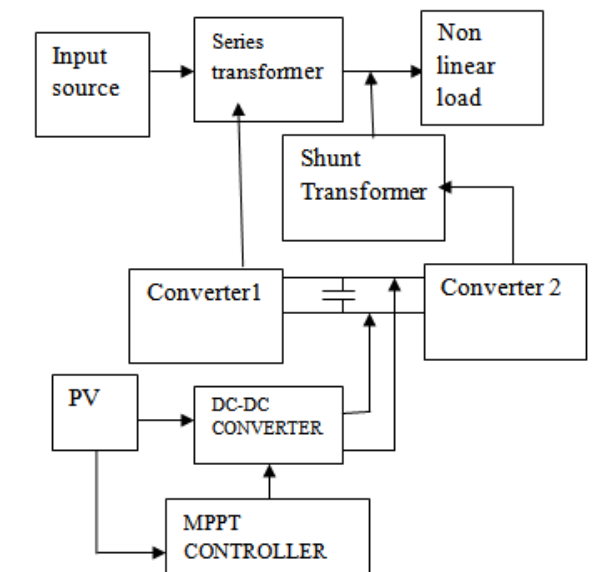


(1) Block diagram of existing system

Reference voltage ( $V_{dcref}$ ) and the error engendered is passed through a PI controller, which

signifies to turn, as in winding one's watch. There are all kinds of ways to wind: You can wind a ball of yarn, wind up to take a swing, or wind your way home. The equation for wind power(P) is given by  $P = 0.5 \times \rho \times A \times C_p \times V^3 \times N_g \times N_b$  where,  $\rho$  = Air density in kg/m<sup>3</sup>, A = Rotor swept area (m<sup>2</sup>).  $C_p$  = Coefficient of performance V = wind velocity (m/s)  $N_g$  = engenderer efficiency  $N_b$  = gear box bearing efficiency.

**BLOCK DIAGRAM**



(2) Block diagram of proposed system

The positive sequence component at grid frequency is first extracted from the distorted terminal voltage for voltage-sourced inverter (VSI) synchronization. One of the many solutions is the utilization of an amalgamated system of shunt filters and active series filters like amalgamated power quality conditioner (UPQC) .This contrivance cumulates a shunt active filter together with a series active filter in a back to back configuration of amalgamated power quality control, to simultaneously compensate the supply voltage and the load current or to mitigate any type of voltage sag, swell and current fluctuations and power factor rectification in a puissance distribution network

**V. RESULT AND FILTER**

**A.system without filter**

In FFT analysis, Total Harmonics Distortion of source and load current without filter Yaxis taken by voltage ratings and X axis taken by the time in ms

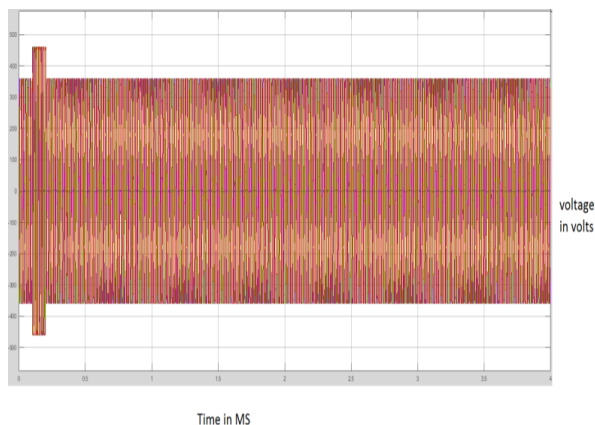


Fig5.1 represent the voltage sag in three phase system here taken by time and voltage.

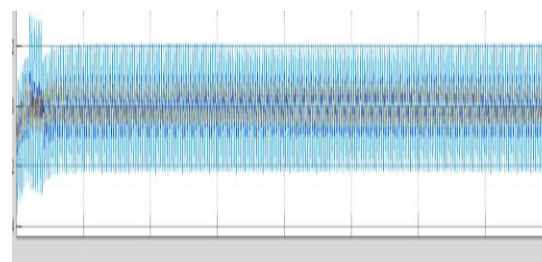
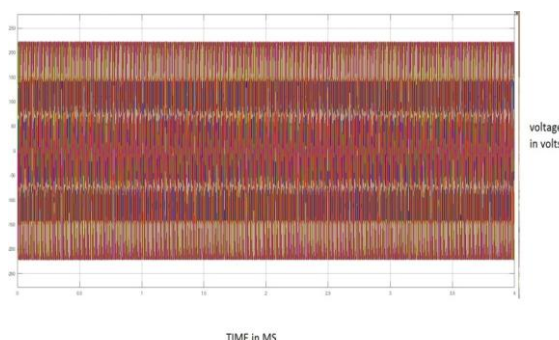


Fig 5.2 represent the voltage swell and here taken by time and voltage of three phase system

**B.System with filter**

In order to verify the proposed control approach of Grid Interfaced Renewable Energy Source (Solar) with Hysteresis Current Controller are summarized, the simulation study is carried out using MATLAB/Simulink software. The referd and the compensating



5.3 The figure represent the time and voltage

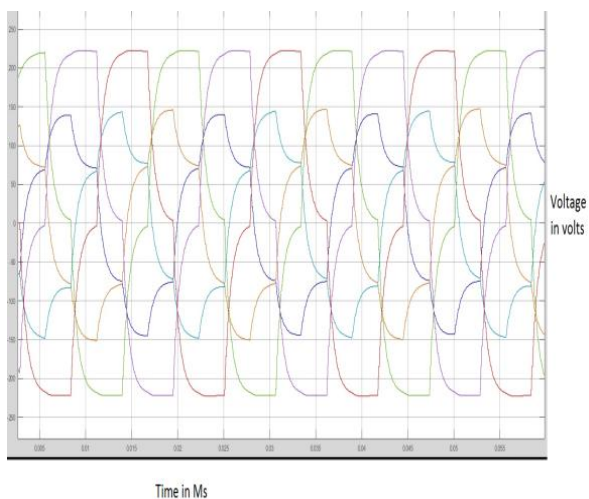
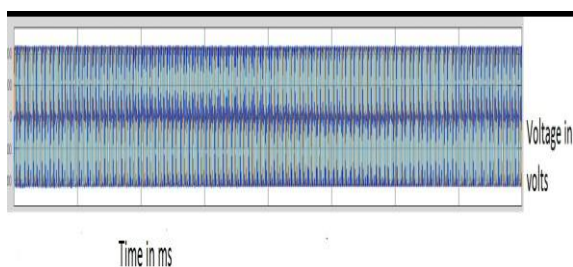
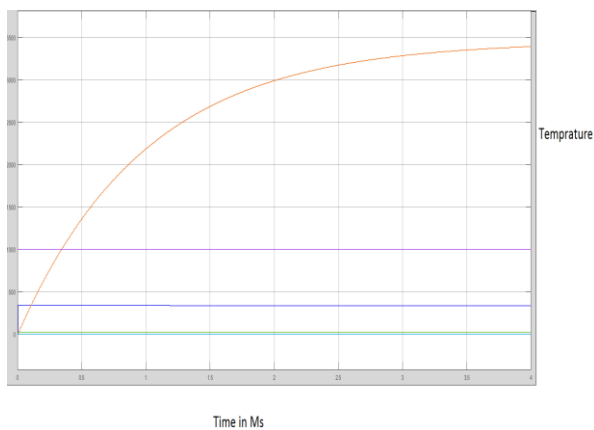


Fig 5.4 represents the time in ms and voltage in volts here shown by pure voltage of three phase system



5.5 figure represent the time and voltage and current.



5.6 In order to verify the proposed control approach of Grid Interfaced Renewable Energy Source (Solar) with Hysteresis Current Controller a summarized, the simulation study is carried out utilizing MATLAB/Simulink software. The referred and the compensating. The solar cell consists of energy engendered by 5700 term for 4ms.

## VI. CONCLUSION

The distorted source current waveform is turned into a sinusoidal current with amplitude of 10 A is shown in figure 10. In FFT analysis, the THD of source current is truncated from 29.87% to 2.02%. The THD value of system with and without. During dynamic condition, when the perturbation incurred into the system is astronomically immense, then the associated control parameters are coerced to amplify in order to increment the open loop gain. This results into expedited dynamic performance. Moreover, when the contrary situation arises i.e. a diminutive perturbation is propagated into the system, then the control parameters abbreviate their values and as a result open loop gain decrease. With its better filtering performance is optically canvassed. NADRC-PLL provides enhanced perturbation suppression and amended dynamic replication with same range of open loop gain. High bandwidth is introduced in order to amend the transition period when the perturbation is immensely colossal. When the perturbation is minute, during the steady state, the nonlinear control strategy of is realized.

## REFERENCES

- [1]. SudheerKasa, SudhaRamasamy PrabhuRamanathan ,et al.,” Hybrid fuzzy– ZN PID control based grid interfaced distribution level renewable energy source with power quality,” International conference on circuits Power and Computing technologies ICCPCT,2015.
- [2]. Jayasankar V N, VinathaU, et al, “ Implementation of adaptive fuzzy controller in a grid connected wind – solar hybrid energy system with power quality improvement features,” Biennial International Conference on Power and Energy Systems : Towards Sustainable Energy PESTSE,2016.
- [3]. S. Ramachandran, M. Ramasamy, P. Sridevi , Thamarai Selvi, et al,” A Novel Design Of Sepic Operation Of An Dc-Dc Current Source Converter Using Wecs, International Journal of Research and Analytical Reviews, IJRAR, [ Volume 6 I Issue 1 I Jan.– March 2019] 2017.
- [4]. Ramachandran.S, Dr.M.Ramasamy, Sathishkumar.S, Kamalakannan.T et al,” Efficient Controlled Based Wind Energy Conversion System Using PMSG and ANIFIS Adaptive Maximum Power Point Tracking Control Algorithm,” International Journal of Advanced Research in Electrical,

- Electronics and Instrumentation Engineering IJAREEIE ,2018.
- [5]. SandeepN,Uday Kumar R Y, et al, “ A Nine -level Single – DC source- based inverter topology for distributed generation,” International Conference on Power Electronics ,Drives and Energy Systems PEDES,2016.
- [6]. Huma Khan,B.G.Fernandes, Anil Kulkarni,etal,” Decoupled Controller for Simultaneous Harmonic and unbalance Compensation in a multifunction in RES system connected to a LV Distribution Grid,” 20<sup>th</sup> European Conference on Power Electronics and Applications,EPE’ 18 ECCE EUROPE,2018.
- [7]. RajarshriSaha, JayatiDey, et al,” MPPT Based Hybrid energy storage System,” 2<sup>nd</sup> International conference on power energy, Environment and Intelligent Control PEEIC,2019.
- [8]. ShadabMurshid, BhimSingh, et al,” Utility Grid Interfaced Solar WPS Using PMSM Drive With Improved Power Quality Performance for Operation under Abnormal Grid Conditions,” Transactions on Industry Applications IEEE,2019.
- [9]. ParagKanjiya ,VinodKhadkikar ,et al, “ Enhancing power quality and stability of future smart grid with intermittent renewable energy sources using electric springs,” International Conference on Renewable Energy Research and Applications ICRERA,2013.
- [10]. kuppilliRaviteja ,Pratik kumarkar , SrinivasBhaskarKaranki,et al,” Renewable Energy resources Integration To grid With improved Power Quality Capabilitiesand Optimal Power Flows ,” International Conference on Power Electronics ,Drives and Energy Systems PEDES,2018.
- [11]. PrashantM.Chavan irishR.Walke,etal,” Using STATCOM interfacing of renewable energy sources to grid and power quality improvement,” international Conference on Energy System and Applications,2015.
- [12]. Akshay B. Zade ,AshaGaikwadku.PrachiM.Jeevane , Ganesh lohote ,et al,” Hybrid Solar and Wind Power Generation with grid interconnection System for improving Power Quality ,” 1<sup>st</sup> International Conference on power Electronics , intelligent Control and Energy System ICPEICES, 2016.
- [13]. Labe Djamel , BoucettaAbdallah ,et al,” Power quality control strategy for grid – connected renewable energy sources using PV array Wind turbine battery,” 4<sup>th</sup> International Conference on Power Engineering ,Energy and Electricals Drives,2013.
- [14]. Olawale I. Adekol, Ali M.Almaktoof,A.K. Raji,etal,” Controller design for renewable energy power electronics converter using Simulink control design tool,” International Conference on the Industrial and Commercial use of Energy ICUE,2016.