Performance Evaluation of Self-Excited Cage And Cageless Three Phase Synchronous Reluctance Generator

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ABSTRACT

The concept of generating electrical power using reluctance generator is yet to be fully exploited, which will necessitate its development into industrial standard. This research aims to facilitate the development through a comparative evaluation of the performance of caged and cageless reluctance generators. A three-phase synchronous reluctance generator was modeled using existing information and its performance with or without a cage rotor was analyzed. Evaluation of the machines’ performance was carried out at both steady and dynamic states using MATLAB. The results show that a self-excited cage rotor synchronous reluctance generator yielded a power of 0.25 p.u compared to the cage-less rotor that yielded 0.2 p.u at an excitation of 62 µF; while on further excitation using capacitance of 110µF, the cage rotor yielded a higher power of 0.9p.u whereas the cageless rotor could not excite beyond 62 µF. This implies that the cage rotor generator has the ability to excite at capacitance values high enough to circulate rotor current in the machine windings due to the existence of remanent flux, magnetic saturation and rotor geometry. The removal of damper cage of a synchronous reluctance machine allows for more modifications of the rotor geometry which include reduction in the quadrature axis flux path and hence the quadrature axis reactance which ultimately improves the machine performance. This shows that a cage rotor generator can be deployed where higher power is required.

Keywords: Reluctance generator, Cage rotor, cage-less rotor, modeling, excitation and synchronous reluctance generator

I. INTRODUCTION

Reluctance generator can be described as a special form of salient-pole synchronous machine without rotor excitation. A reluctance machine is an electrical machine in which torque is produced by the tendency of its movable part to move into a position where the reluctance of a magnetic circuit is minimized, i.e. where the inductance of the exciting winding is maximized. Research on three-phase reluctance machine started more than half a century ago [1]. Reluctance machines have been known as early as induction machines but due to their rather poor performance, they were ignored during the earlier part of the 20th century except for special applications. Later in the early sixties and seventies, synchronous reluctance machines were extensively investigated as line-start synchronous machines and during the period other rotor designs and applications emerged [2]. Since then, many researchers have worked on the analysis of its performance as a motor and compared with that of the induction generator. Attempts have also been made to derive a model for reluctance generator by treating it as an induction machine [5], though in the study, the machine was stripped of its typical saliency features. The modeling and performance of self-excited two-phase reluctance generator using shunt capacitors on the stators for excitation was studied by Obe[6] in which the generator has a balance two phase, two pole stator winding across which RL load can be connected but the work did not explore the rotor performance. However, the research gap exists on the study of a self-excited three-phase synchronous reluctance generator with and without a cage rotor. Three-phase reluctance generator could be applicable where high power is required and therefore a review of its performance with and without a cage rotor is necessary to determine the appropriate areas of its relevance in applications. A review of above previous works provided valuable information on the operating principles and basic equations of synchronous reluctance generator and a basis to compare the performance for a three-phase synchronous reluctance generator with or without a cage rotor.
II. RELUCTANCE GENERATOR MODELING WITH AND WITHOUT A CAGE ROTOR

The synchronous reluctance machine’s stator is identical to that of the induction machine, which ideally has a smoothly rotating magnetic field. The synchronous reluctance rotor, which has salient rotor poles without field coils, is one of the oldest types of electric machines. Even though, there have been numerous studies on the shape of the synchronous reluctance machine, which ideally has the smallest magnetic reluctance. The reluctance torque is developed on account of the machine’s rotor. The flux linkages on this phenomenon, even without any excitation means the smallest magnetic reluctance. The synchronous reluctance generator equivalent circuit is shown in fig. 1.

Reluctance generator connection for normal operation.

![Reluctance Generator Diagram](image)

**Fig. 1** The connection diagram of the reluctance generator for normal operation

The system comprises a 3-phase reluctance generator with load resistances and inductances connected in parallel to a set of capacitors for excitation. The analysis of the reluctance machine is based on the following assumptions

1. Field windings are omitted
2. Core-loss resistance \( R_C \) is assumed to be connected in parallel to the stator winding

From the machine’s (d-q) model,

\[
\rho \lambda_{qs} = V_{qs} + \left( \frac{R_s X_r}{R_s + R_c} \right) I_{qs} - \omega_r \lambda_{ds}
\]  

\[
\rho \lambda_{ds} = V_{ds} + \left( \frac{R_s X_r}{R_s + R_c} \right) I_{ds} + \omega_r \lambda_{qs}
\]  

\[
\rho \lambda_{qr} = V_{qr} - R_{dr} I_{qr}
\]  

\[
\rho \lambda_{dq} = V_{dq} - R_{qr} I_{dq}
\]  

The primed quantities are rotor quantities referred to the stator side, while \( \rho \) is the derivative operator, \( \frac{d}{dt} \). The flux linkages for the cage and cageless rotor generator are expressed as follows:

**Cage rotor generator**

\[
\begin{bmatrix}
\lambda_{qs} \\
\lambda_{ds} \\
\lambda_{qr} \\
\lambda_{dr}
\end{bmatrix}
= 
\begin{bmatrix}
L_q & 0 & L_{mq} & 0 \\
0 & L_d & 0 & L_{md} \\
-L_{mq} & 0 & -L_{qr} + L_{mq} & 0 \\
0 & -L_{md} & 0 & L_{ldr} + L_{md}
\end{bmatrix}
\begin{bmatrix}
I_{qs} \\
I_{ds} \\
I_{qr} \\
I_{dr}
\end{bmatrix}
\]

\[
\lambda_{qs} = -L_q I_{qs}
\]

\[
\lambda_{ds} = -L_d I_{ds}
\]

The mechanical rotation and torque equations of the machine are respectively given by:

\[
\rho \omega_r = \frac{\rho}{2} (T_e - T_L) \text{ and } T_e = \frac{3}{2} p_r (\lambda_{ds} I_{qs} - \lambda_{qs} I_{ds})
\]

By resolving equations 1 to 5 in rotor reference frame model for the analysis of the connection shown in fig.1, the d-q rotor reference frame voltage equations for a reluctance machine with and without cage rotor operating as a generator is established by Parks Transformation.

The cage rotor generator equivalent circuit is shown below

**Voltage Equations:**

\[
V_{ds} = \rho \lambda_{ds} - \omega_r \lambda_{qs} + \left( \frac{R_s R_c}{R_s + R_c} \right) I_{ds}
\]

\[
V_{qs} = \rho \lambda_{qs} + \omega_r \lambda_{ds} - \left( \frac{R_s R_c}{R_s + R_c} \right) I_{qs}
\]

**Fig. 2** Equivalent circuits according to the two-axis model of a cage rotor synchronous reluctance machine. The stator voltage and current components are indicated by the subscripts d and q, damper windings by subscripts D and Q, R_D and R_Q are core-loss resistance.

The cageless rotor generator equivalent circuit is shown in fig. 3

The stator voltage equations for the cageless rotor machine can be expressed as:
Voltage Equations:

\[ V_{ds} = \rho \lambda_{ds} - \omega_r \lambda_{qs} + R_i I_{ds} \]

\[ V_{qs} = \rho \lambda_{qe} + \omega_r \lambda_{ds} + R_i I_{qs} \]

\[ L_m = \sqrt{L_{qs}^2 + L_{ds}^2} \]

\[ L_{md} = (3476.4L_m^4 - 6743.3L_m^3 + 2659.3L_m^2 - 409.67L_m + 234.39) \times 10^{-3} \]

\[ L_{mq} = (10219L_m^4 - 12334L_m^3 + 5896.3L_m^2 - 1451.4L_m + 183.09) \times 10^{-3} \]

\[ L_L = \frac{R_L}{a_r} \sqrt{\left(\frac{1}{p.f}\right)^2 - 1} \]

where p.f is the power factor.

The flux linkages, inductances and core loss resistance are also calculated as function of magnetizing flux linkage

\[ R_c = -67204\lambda_m^4 + 47606\lambda_m^3 - 9039.2\lambda_m^2 + 931.35\lambda_m + 553.42 \]

The shunt capacitor equations in the d-q reference frame are expressed as:

\[ \rho V_{qs} = \omega_r V_{ds} + \frac{l_{qs} - l_{qL}}{c} \]

\[ \rho V_{ds} = \omega_r V_{qs} + \frac{l_{ds} - l_{dL}}{c} \]

The following general series R-L load model is adopted:

\[ \rho I_{qL} = \frac{V_{qs} - R_{iL}qL_a - a_r I_{dL}qL}{l_{L}} \]

\[ \rho I_{dL} = \frac{V_{ds} - R_{iL}dL_a + a_r I_{dL}qL}{l_{L}} \]

The expression for other parameters like phase voltage, current and power are stated below:

\[ V_v = V_a \cos \theta + V_q \sin \theta \]

\[ V_{VV} = \sqrt{V_{ds}^2 + V_{qs}^2} \]

\[ I_a = I_q \cos \theta + I_d \sin \theta \]
\[ I_{al} = I_{ql} \cos \theta + I_{dl} \sin \theta \]  
\[ P_o = 3IL^2RL \]  
\[ I_L = \frac{\sqrt{I_{ql}^2 + I_{dl}^2}}{\sqrt{2}} \]  

### Table 1.0 Synchronous reluctance generator model parameters

<table>
<thead>
<tr>
<th>Machine Rating</th>
<th>( R_s )</th>
<th>( R_{qr} )</th>
<th>( R_{dr} )</th>
<th>( L_{qr} )</th>
<th>( L_{dr} )</th>
<th>( L_{ls} )</th>
</tr>
</thead>
<tbody>
<tr>
<td>Unit</td>
<td>Ohms(( \Omega ))</td>
<td>Ohms(( \Omega ))</td>
<td>Ohms(( \Omega ))</td>
<td>Henry(( \text{H} ))</td>
<td>Henry(( \text{H} ))</td>
<td>Henry(( \text{H} ))</td>
</tr>
<tr>
<td>Value</td>
<td>0.7</td>
<td>1.4</td>
<td>1.1</td>
<td>0.0024</td>
<td>0.002</td>
<td>0.002</td>
</tr>
</tbody>
</table>

### III. Simulation in MATLAB/SIMULINK

Fig. 4 Shows Simulink Model of Three-phase Reluctance Generator

![Simulink Model of Three-phase Reluctance Generator](image)

The simulation was carried out using MATLAB/SIMULINK software where the Equations 1 to 30 and parameters in Table 1.0 were implemented in Embedded MATLAB function in SIMULINK environment. The results obtained were compiled in a work space and appropriate axes used to produce the results.

### IV. RESULTS AND DISCUSSION

The generator parameters shown in Table 1.0 were used in the simulation which was carried out under steady state condition, variant excitations and load conditions; while figs 5 to 21 show the results.
**Fig. 5** Voltage build-up at $C = 32\mu F$ for a generator with a cage

**Fig. 6** Voltage build-up at $C = 32\mu F$ for a generator with a cage

**Fig. 7** Voltage build-up at $C = 50\mu F$ for a cageless rotor generator

**Fig. 8** Voltage build-up at $C = 50\mu F$ for a cage rotor generator

**Fig. 9** Voltage build-up at $C = 62\mu F$ for a cageless rotor generator

**Fig. 10** Voltage build-up at $C = 62\mu F$ for a cage rotor generator

**Fig. 11** Voltage build-up at $C = 62\mu F$ for both cage and cageless rotor generator

**Fig. 12** Voltage build-up at $C = 65\mu F$ for a cageless rotor generator
Fig. 13: Simulated cage rotor current in direct: d-axis ($I_{dr}$) during excitation

Fig. 14: Simulated cage rotor current in quadrature: q-axis ($I_{qr}$) during excitation

Fig. 15: D-axis rotor current (p.u) versus Output power (p.u) at $C=62\mu F$ for cage machine

Fig. 16: Q-axis rotor current (p.u) versus Output power (p.u) at $C=62\mu F$ for cage machine

Fig. 17: D-axis rotor current (p.u) versus Output power (p.u) at $C=110\mu F$ for cage machine

Fig. 18: Q-axis rotor current (p.u) versus Output power (p.u) at $C=110\mu F$ for cage machine

Fig. 19: Phase Voltage (p.u) versus Output power (p.u) for cage machine

Fig. 20: Phase Voltage (p.u) versus Output power (p.u) for machine without cage
Phase Voltage (p.u) versus Output power (p.u) for cage rotor machine at C=62μF power (p.u) for cageless rotor at C=62μF

V. DISCUSSION

(i) Varying Excitation

For comparative study, both cage and cageless machines were subjected to varying excitations of 32μF, 50μF and 62μF. Figs. 5 to 10 show the effects of varying excitation at 32μF, 50μF and 62μF for a cage rotor machine and same excitation for cageless rotor machine. Excitation at 62μF which basically indicates the highest value the cageless machine under shunt excitation can accommodate as shown in Fig. 10 for the machine under study. It was further realized that the cageless machine could not excite further beyond 62μF as shown in Fig. 12. For excitation with the capacitance of 32μF, 50μF and 62μF respectively, for caged and cageless rotormachine, it took some time for excitation to take place but remained stable over a period of time, when compared to the cageless which was faster but not as stable as in caged machine. At 62μF capacitance, the excitation in caged rotor produced higher phase voltage as compared to cageless machine over a longer period of time as shown in Fig. 11. Therefore, Cage rotor has the ability to produce more power; whereas the cageless rotor machine could not excite beyond a capacitance value of 62μF i.e.(C > 62μF) as shown in Figure 12. It was observed that as the stator voltage is being built-up, the rotor current rises sharply, but as soon as the voltage is settled to full steady-state value, it settles to zero. This is the situation when caged rotor machine is excited at C= 62μF and C = 110μF at a constant speed of 1500rpm. This further confirms that the cage rotor machine under study is stable at steady state. The thick line is for excitation at 62μF and dashed line is for excitation at 110μF as shown in Figures 13 and 14. An indication of increased flux path in d-axis and a reduced flux path in q-axis; hence the q-axis reactance which eventually improves the machine performance due to its high saliency ratio.

(ii) Variant Load

From Figure 15 to 16, it can be deduced that even at low capacitance value of 62μF, the cage machine can deliver higher output power at variant power factors of 0.8, 0.9 and 1.0. The rotor current at higher capacitance of C = 110μF yielded an increased power output compared to capacitance value of C=62μF as seen in Figure 17 and 18. Also, the phase voltage at C=62μF for both cage and cageless variant power factors resulted in higher output power in caged machine than in cageless machine with cage rotor machine producing about 0.27 p.u while cageless produced 0.20 p.u at p.f of 1.0 as shown in Fig. 19 and 20 respectively. On further excitation of cage rotor machine at higher capacitance of C=110μF as shown in Fig. 21, the power output yielded about 0.9 p.u at power factor of 1.0. This further confirms that a cage rotor machine has a better power output than a cageless machine.

Therefore, for the cage rotor machine under study, increase in capacitance value at varying power factor translates to increase in output power.

VI. CONCLUSION

From the research, the following can be deduced:

(i) Excitation at capacitance value of (C =62μF), cage generator under study yielded a maximum power of 0.26 p.u, while cageless generator gave the output power of 0.2 p.u

(ii) For cage generator at excitation of (C=110μF), the maximum power that can be obtained with resistive loading is about 0.9 p.u, while the cageless cannot excite beyond C= 62μF

(iii) A cage rotor generator exhibits a better ability to preserve the voltage wave shape with varying load than the generator without a cage rotor. This is made possible by the ability of the cage rotor generator to support direct current in the d-axis and making it to act as a field winding during transient disturbance.
(iv) Also, cage rotor reluctance generator produces more power at higher capacitance value than the cage-less rotor which produces lesser power. This is due to its ability to excite at capacitance values high enough to circulate the rotor current in the machine windings.

REFERENCES


