

Sustainable Energy Farm Location: A case study considering Wind Farm

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ABSTRACT: Wind farm siting can be considered as Multi Criteria Decision Making (MCDM) problem that consists of set of alternative locations and set of selection criteria. This study applied multi-criteria decision making approach using Analytical Hierarchy Process with Ordered Weigh Averaging AHP-OWA aggregation function to derive wind farm land suitability index and classification under Geographical Information System(GIS)environment.Linguisticquantifier'sversionofAHP-OWAaggregationfunctionwasusedto classify lands based on their suitability for wind farm installation. Different selection criteria were considered including economical (distance to road, terrain slope), social (urban area), environmental (historical locations, wildlife and natural reserves) and technical (wind power density, energy demand matching, percentage of sustainable wind, turbulence intensity, sand dunes). A case study of the proposed approach is implemented and presented for Oman.

INTRODUCTION

In general, decision making is considered as a process for selecting one alternative from a group of other alternatives which involve uncertainties about their outcomes with respect to certain considerations such as economical, environmental, social and technical [1] through aggregated scores [2].

Depending on the degree of the optimism of the decision maker, the best alternative is then selected based on its degree of satisfaction with the decision criteria. The most commonly used aggregation operators are 'AND' (satisfaction of all criteria) and 'OR' (satisfaction of any criteria) operators, which are used to represent two extremes. However, in some cases, decision makers may want to perform an aggregation which lies in between these two extreme cases. The Ordered Weighted Average (OWA) and Analytical Hierarchy Process (AHP) are two approaches that provide weighted summation procedure [3]. The derived weights are used to rank the alternatives based on their degree of satisfaction to the decision criteria in a way that satisfaction degree lies in between these two extreme cases "AND" and "OR".

Recently, an extension of AHP aggregation function was introduced in Ref. [4] using OWA operator with fuzzy logic linguistic quantifier [4]. An implementation of this extension (AHP-OWA combination) was presented in Ref. [5] under GIS environment. It

each criterion as exclusion zone, less suitable, suitable, moderate suitable, highly suitable or extremely suitable. Weights are then calculated using the pairwise matrix.

GIS-based environmental assessment of wind energy system was presented in Ref. [13]. Potential environmental criteria of wind assessment were identified according to the Turkish legislation and previous studies. Based on the Turkish wind maps, areas with low potential were excluded initially and then linguistic quantifier guided OWA was used to calculate the suitability index based on the environmental criteria.

With respect to the aggregation function it can be seen that simple aggregation function was used in Refs. [10,11]. More advanced ones were used in Refs. [12,13]. With respect to the evaluation criteria,

mostly social, environmental and economical related criteria were

include technical aspects which affect the wind farm output such as energy demand matching, percentage of sustainable wind and turbulence intensity. Furthermore the analysis was based on wind

speed data and did not consider the wind power density distribution. Wind power which considers the variation in air density is more informative and representative for wind energy analysis.

The main objective of this paper is to use the new aggregation operator extension (AHP-OWA combination) for wind farm land suitability indexing compared to the aggregation functions used in

the literature. With respect to the selection criteria, additional

power density distribution, energy demand matching, percentage of sustainable wind and turbulence intensity are included as selection criteria. The multi-criteria approach using (AHP-OWA) operator is implemented under GIS environment as a case study of wind energy for Oman.

The rest of the paper is organized as follows: Section 2 reviews the AHP and OWA aggregation functions; Section 3 presents the proposed methodology and procedure; Section 4 discusses the results and Section 5 concludes the paper.

The intensity of the importance of one element with respect to another element is subject to expert's judgment.

After calculating the weight at each level of the hierarchy (i.e. objectives, criteria), then the global weight of each criterion can be calculated by means of sequence of multiplications of matrices of relative weights at each level of the hierarchy. The global weight of a criterion j (w_j^g) is the results of multiplying its own weight by the weight of the objective which belong to:

$$w_j^g = w_j \times w_{jq} \quad (1)$$

Finally, the overall score R_i of the i th alternative is defined as the summation of the product of weight of each criterion by the performance of the alternative with respect to that criterion.

$$R_i = \sum_{j=1}^n w_j^g x_{ij} \quad (2)$$

2.2. Ordered weighted averaging (OWA)

OWA is a family of multicriteria combination procedure introduced by Yager [14] in 1988. An aggregation operator $F: F_1 \times \dots \times F_n \rightarrow I$ is called ordered weighted averaging operator of dimension n if it has a weighting vector $W = \{w_1, w_2, \dots, w_n\}$ such that

$$w_i \in [0, 1] \text{ and } \sum_{i=1}^n w_i = 1 \text{ and:}$$

1. Aggregation methods

1.1. Analytical hierarchy process (AHP)

AHP was introduced by Saaty in 1980 [6] based on linear

$$F(a_1, a_2, \dots, a_n) = \sum_{j=1}^n w_j a_j \quad (3)$$

where b_j is the j th largest of a_i .

A key step of this aggregation is the re-ordering of arguments x_i in descending order so that the weights w_i associated with the ordered position of the argument. Different OWA operators are distinguished by their weighting functions that can be expressed by its "orness"

weighted average model for complex decision making problems. AHP structure are decision making process that hierarchical framework [5]. The overall goal is broken down into set of objectives, criteria and alternatives. A set of m alternatives denoted by A_i for $i=1, 2, \dots, m$ are evaluated with respect to objectives O_q for $q=1, 2, \dots, p$. The objectives are measured in terms of the i attributes

(criteria). The set of n criteria is denoted by C_j for $j=1, 2, \dots, n$. A subset of the criteria associated with q th objective can be defined and denoted by C_{jq} for $k=1, 2, \dots, l; l \leq n$. The importance of the objectives is defined by the set of weights

The weights have the following properties: $w_1 + w_2 + \dots + w_p = 1$. Similarly, the importance of the criteria for objective q is defined by the set of weights $W_{k(q)} = (w_1(q), w_2(q), \dots, w_k(q))$ with $w_k(q) \in [0, 1]$ and $\sum_{k=1}^n w_k(q) = 1$.

The performance of alternatives A_j with respect to criteria C_i is described by a set of criteria values $X_{ij} \in [0, 1]$ for $i=1, 2, \dots, m$ and $j=1, 2, \dots, n$.

The required weights at each level can be derived through the use of pairwise comparison approach. Once the pairwise matrix of the level is constructed, the weights can be derived by calculating the eigenvector associated with the maximum eigenvalue of the pairwise matrix. Saaty [9] demonstrated mathematically that the eigenvector solution was the best approach. It is worth notice that

measure which measures the degree to which the aggregation is like 'or' operation.

The OWA aggregation defined by Eq. (3), doesn't include any information regarding the importance of the criteria, therefore another family member of OWA of alternative i can be defined [14,15]:

$$X_{ij} = \sum_{k=1}^n w_k X_{ik} \quad (4)$$

the set of ordered criterion weights and (z_1, z_2, \dots, z_m) is the sequence obtained by reordering the attributes or alternative i for each criterion j .

It is important to differentiate between two types of weights (criterion weights and order weights) [16]. Criterion weights are assigned to indicate the importance of each criterion. Therefore all alternatives are assigned the same weight on the j th criterion. On the other hand, order weights are associated with criterion value for each alternative. Therefore, the j th ordered weight (decreasing) is assigned to the i th alternative for all criteria.

Different approaches have been proposed to generate the ordered weights. Constrained nonlinear optimization approach was suggested by [17-21].

In Ref. [22], Yager introduced a new method to obtain the OWA weights using fuzzy linguistic quantifiers. Regular Increasing Monotone (RIM) identifiers was proposed by Yager [22] and mostly used [16] for generating OWA weights. One family members of RIM is:

$$Q(p) = \frac{1}{p} \sum_{k=1}^n w_k^a \quad (5)$$

which represent a fuzzy set of interval $[0, 1]$ and the parameter a represent the degree of the optimism of the design maker as shown in Table 1 [16,23].

Table 1
RIM quantifier for different values of a

a	Quantifier(Q)	Optimistic situation
$a \rightarrow 0$	At least one	Optimism
$a \rightarrow 0.5$	Few	
$a \rightarrow 1$	Some	
$a \rightarrow 1.5$	Half (identity)	Neutral
$a \rightarrow 2$	Many	Pessimism
$a \rightarrow 2.5$	Most	
$a \rightarrow N$	All	

Thus, OWA is redefined using RIM as:

$$X_{ij} = \sum_{k=1}^n w_k X_{ik} = \sum_{k=1}^n Q(a, z_k) X_{ik}$$

2. Modeling approach

The procedure consists of data preparation and the processing in Geographical Information System (GIS). The required data include different factors such as physical, socio-economic, technical and environmental. For data processing to evaluate the land suitability, different parameters are considered, namely wind power density at different heights above the ground, distance to road, urban area, sand dunes, wind speed occurrence and turbulence intensity. These parameters are first normalized then processed according to maximization or minimization criteria with assigned weights.

11. Preparation of GIS data for Oman case study

11.1 Wind power density (WPD)

Using wind power density as selection criteria is more informative than using wind speed data only. WPD considers the air density

variation which impacts the power output of the wind turbine. WPD data for Oman was generated from Numerical Weather Prediction (NWP) models using nested ensemble approach [24], which reduces the uncertainty of the NWP models. COSMO [24,25] model at 2.8 km resolution was used to generate WPD data for different heights above the ground namely 50 m, 80 m, 100 m and 150 m. Fig. 1(a) shows the normalized scores for WPD at 50 m above the ground. This is a maximization criterion. Therefore, areas with higher power density gets higher scores. This criterion represents one GIS layer called "WPD".

3.1.2. Wind speed occurrence (WSO)

It is important for the daily wind farm operation to analyze the

typical cut-in (5 m/s) and cut-off (20 m/s) wind speeds [26]. WSO

data is calculated from the COSMO model output for two wind

classes. Wind speed class between 5 m/s and 20 m/s and wind speed class 20 m/s are considered as two different criteria called WSO_GTE05 and WSO_GTE_20 respectively. Wind speed occurrence between 5 m/s and 20 m/s is considered as a maximization criterion. Therefore, areas with high occurrence of this wind speed class gets higher scores. On the other hand, areas with high occurrence of wind class 20 m/s get low scores. Fig. 1(b) and (c) show the normalized scores for WSO_GTE05 and WSO_GTE_20 layers respectively at 50 m above the ground.

3.1.3. Turbulence intensity

High turbulence intensity can affect the power output of wind turbines [26,27]. Therefore, turbulence intensity is considered as a minimization criterion and is used as a GIS criterion layer called "TI". Turbulence intensity data is also calculated from the COSMO model output. Fig. 1(d) shows the normalized scores for turbulence intensity layer at 50 m above the ground.

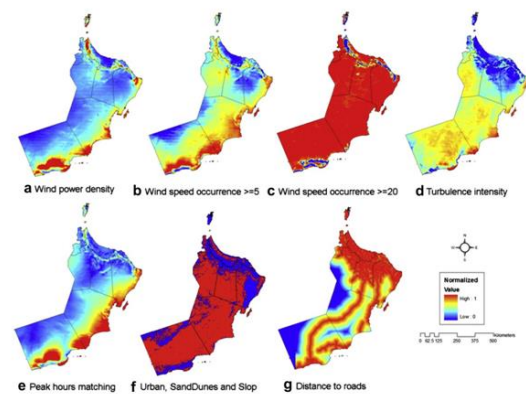


Fig. 1. Normalized criteria scores as GIS layers

3.1.4. Load power demand peak hours matching

Due to the seasonal climatology of Oman, higher load power demand is normally experienced during summer. Peak hours are typically between 3pm and 5pm and again between 11pm and 4am during summer [28]. The higher the wind speed during the peak hours, the higher the power generation from the wind turbine. Therefore, peak hours matching is a maximization criterion. Areas with higher mean wind speed during the peak hours get the higher scores. Fig. 1(e) shows the normalized scores for the mean wind speed during the peak hours at 50 m above the ground. Thus, the mean wind speed during the peak hours is also considered as one GIS criterion layer.

3.1.5. Sand dunes

It was shown experimentally [29] that dust can affect the performance of wind turbine by increasing the blades surface roughness. Oman has sand dunes especially in Al-Sharqiyah region and Empty Quarter desert, where, sand and dust storms are reported during windy days. Therefore, a buffer of 1 km exclusion zone is created around sand dunes.

316. Terrain slope

According to the technical questionnaire in Ref. [10], the maximum grade slope of the terrain should not exceed 10%. Beside the accessibility issues, sharp changes in slopes can also cause turbulences. Therefore, area with slope greater than 10% are excluded. The slope information are generated by surface analysis of Oman Digital Elevation Model (DEM) at 40 m resolution.

317. Urban and sensitive areas

Due to the noise and vibration generated from wind turbines it is important to ensure that wind farms are located outside the residential area. In addition, wind turbines are known to cause bird mortality especially during migration seasons. Since Oman has a variety of birds and wildlife species in certain regions classified as protected and natural reserves, it is important to avoid these regions. Therefore, a 2 km [10] exclusion buffer is created around the urban and sensitive areas. In order to reduce the complexity of the problem, it is important to minimize the number of criteria by merging some of them together. Therefore, urban and sensitive areas, sand dunes and terrain

slope data are merged to create a new GIS layer called "Urban Sand Slope". Areas inside the exclusion buffer are given a value of "0" and areas outside the exclusion buffer

are given a value of "1" as shown in Fig. 1(f). Note that the Urban Sand Slope criterion is a maximization criterion which means that areas far from exclusion zones get higher scores.

318. Distance to roads

Due to accessibility and economical considerations the distance-to-roads is considered also as a criterion in this land suitability study. In Ref. [10], it was suggested that suitable locations should not exceed 10 km from the roads. On the other hand, it was suggested [12] that the sites should not be located within 500 m distance from the road for safety consideration. Hence, distance-to-roads is considered to be a minimization criterion in this study. The closer the distance to roads, the higher the score it gets. Fig. 1(g) shows the normalized scores for the distance-to-roads layer.

After preparing all required GIS criterion layers the next steps to aggregate and process these layers using the multi-criteria analysis approach defined below

2.2. AHP-OWA Aggregation

land for wind farm installation in Oman. For that two objectives are considered namely technical objective and combined Social, Economical and Environmental (Soci-Econ-Env) objective. The technical objective is measured in term of five criteria: (i) wind power density, (ii) peak hours matching, (iii) wind occurrence of wind class between 5 m/s and 20 m/s, (iv) turbulence intensity and (v) wind occurrence of wind class 20 m/s. The Soci-Econ-Env objective is measured in term of two criteria: (i) urban, sand and terrain slope, and (ii) distance to road. The GIS-based AHP-OWA operator structure is shown in Fig. 2.

To achieve the final goal, it is required to assign the relative importance (weights) for the objectives and criteria levels of the hierarchy. At the objectives level, it is judged that the technical objective is six times more important than the Soci-Econ-Env objective. This judgment is made based on the fact that wind power is much more important than the other criteria for Oman. Table 2 shows the pairwise comparison matrix for the objectives level and the calculated weights.

The Soci-Econ-Env objective is measured by two criteria. It is judged that protecting urban area which includes (residential, historical, natural, wildlife) locations is five times more important than being close to the roads.

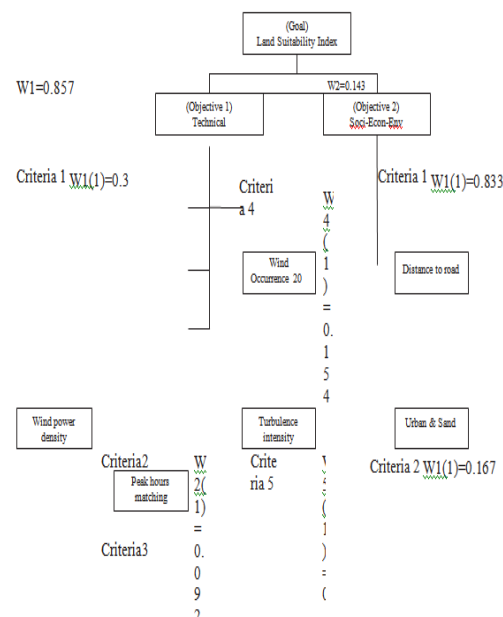


Fig. 2. GIS-based AHP-OWA operator structure.

Table 2 Pairwise comparison matrix for the objectives level and the calculated weights.

	Technical	Soci-Econ-Env	Weight
Technical	1	6	0.87
Soci-Econ-Env	0.167	1	0.13

Table 3 Pairwise comparison matrix for the Soci-Econ-Env attributes and the calculated weights.

	Urban & sand	Distance to road	Weight
Urban & Sand	1	5	0.2
Distance to road	0.2	1	0.16

Table 3 shows the pairwise comparison matrix for the Soci- Econ-Env attributes and the calculated weights.

On the other hand, technical objective is evaluated by six criteria. Table 4 shows the pairwise comparison matrix for the technical attributes and the calculated weights.

This paper applies the combination of AHP and OWA to aggregate the scores of different criteria to classify the land suitability for wind farms in Oman. This AHP-OWA combination is implemented as an extension module (FLOWA) [5] in ArcGIS 9.3.

One advantage of using the AHP-OWA combination is the use of linguistic quantifiers in generating the required weights. Linguistic quantifiers provide flexibility to decision maker based on the degree of the optimism that decision maker would like to use. AHP-OWA combination is able to aggregate the criteria's values considering "All", "Most", "Many", "Half", "Some", "Few" criteria or "At least one" criterion according to their relative weights.

This paper uses the linguistic quantifier "All" at all levels to analyze the land suitability for wind farms installation in Oman. After identifying the regions of high potential, an investigation of the effect of the degree of optimism on the final land suitability is carried out on a selected region using other combinations of linguistic quantifiers.

RESULTS AND DISCUSSIONS

The seven criteria used in this study are input to the MCDM extension (FLOWA) in the GIS environment which calculates the suitability index based on the relative weights of each criterion. Fig. 3 shows the calculation results of the land suitability index at 50 m above the ground. The results are then reclassified with equal intervals into four classes namely "unsuitable", "marginally suitable", "moderate suitable" and "mostly suitable" as shown in Fig. 4. Fig. 4 shows the land suitability classification for different heights above the ground namely 50 m, 80 m, 100 m and 150 m. It shows that most of the land of Oman is unsuitable for wind farms applications. It can be seen that only Dhofar and Wusta regions has high land suitability index classified as "mostly suitable" below 100 m. This is clearly due to the pattern of wind power distribution

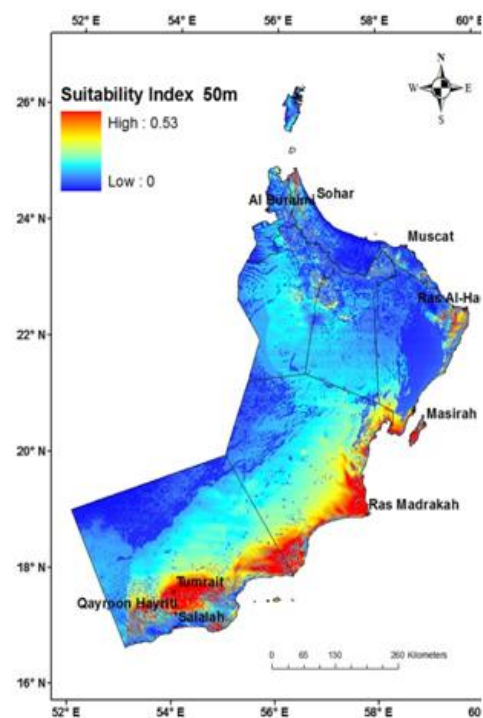


Fig. 3. Land suitability index at 50 m above the ground.

moderate suitability can be found in Dhofar, Wusta and Sharqiyah regions.

As of the current technical feasibility, wind turbines are typically installed at 50e100 m above the ground. Land suitability map for height of 150 m above the ground can be used once such installation is technically feasible. The area of "mostly suitable" lands represents 0.2% of the total country's area (308,376 km²) at 50e150m above the ground as shown in Table 5.

Fig. 4 and Table 5 show also that the land areas with moderate and marginal suitability classes expand more rapidly with height. They show also that the land with moderate suitability classification exists in many locations along Wusta coasts and in Masirah Island. The "moderate suitable" land class represents 0.4%, 1.4% and 2.5% at 50 m, 100 m and 150 m, respectively.

Regionwise, the areas of the lands classified as "mostly suitable" expressed with their percentages relative to the total region area are shown in Fig. 5. It can be seen from this figure that for 50 m height the "mostly suitable" land represents 0.47 % of total Dhofar region area. At 80 m, the "mostly suitable" land increases up to 0.67% for Dhofar region. Besides, it is noticed that

Table 4 Pairwise comparison matrix for the technical attributes and the calculated weights.

Wind power density	Wind power density	Peak hours matching	Wind occurrence ≤ 5	Turbulence intensity	Wind occurrence ≤ 10
	1	3	2	2	1
Peak hours matching	0.333	1	0.5	0.5	0.333
Wind Occurrence ≤ 5	0.5	2	1	1	0.5
Wind Occurrence ≤ 10	0.3	0.092	0.154	0.154	0.3
Weights					

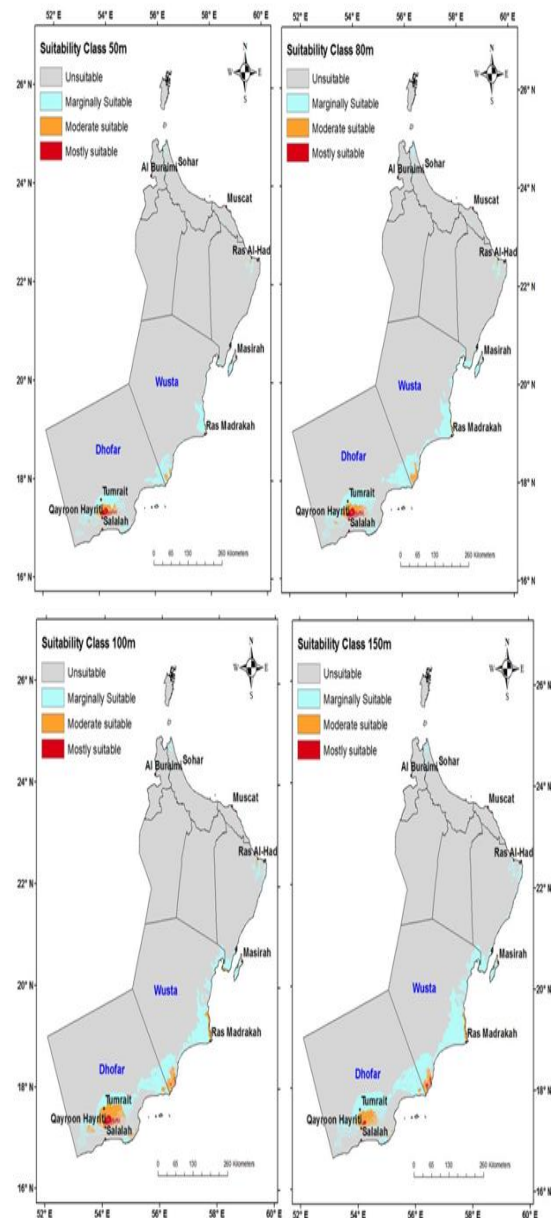


Fig. 4. Land suitability classification at 50 m, 80 m, 100 m and 150 m above the ground.

Table 5 Land percentage (%) from the whole country area for different suitability classification.

Height	Marginaly suitable	Mostly suitable
50m	0.4	3.1
80m	0.2	0.6
100m	0.2	1.4
150m	0.2	2.5

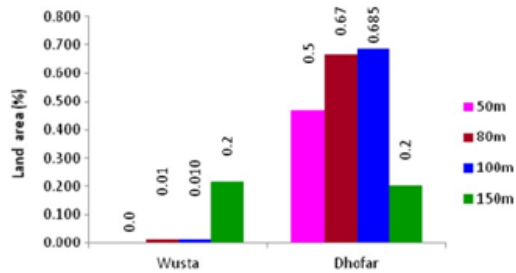


Fig. 5 Percentage of the mostly suitable land from the total region area.

“suitable” areas have emerged in the Wusta region for 80 m height with about 0.01% land coverage. It is clearly seen that “mostly suitable” land distributions start moving from Dhofar to Wusta region at 150 m above the ground.

Lands with “marginally suitable” classification cover wider areas at lower heights. For example they represent 3% of the whole country at 50 m above the ground. In contrast to other land classes, this class can be found in the northern part of Oman such as Sur and north of Batinah region.

From decision maker’s perspective, providing alternatives based on the degree of optimism (optimistic, neutral or pessimistic) gives better view of the potential solutions. Using the linguistic quantifiers, “All”, “Most” and “Many” describe the least degrees of

optimism (pessimism). They behave like the “AND” operator. “Half” linguistic quantifier describes the neutral attitude. On the other hand, “Few” and “Some” describe higher degree of optimism. They are closer to the “OR” operator. Finally, “At least one” represents the “OR” operator which means that if any criterion (regardless of its weight) is satisfied then that site is considered to satisfy the final goal. This is not acceptable for the wind farm land suitability application. Therefore, these latest optimism quantifiers should not be used.

Dhofar region is selected for carrying out their investigation of the degree of optimism effect because it has more sites with “mostly suitable” classification. Fig. 6 shows land suitability classification at 50m above the ground using different degrees of optimism for the Dhofar region.

It can be seen that the area of higher suitability classes is expanding showing higher degree of optimism. Land suitability classification using All quantifier looks very much similar to the land classification using Most quantifier. Lands with moderate land classification expands 25% of region using Many quantifier. As we go more toward “OR” operator, the land classification

becomes more similar. This can be seen using Half, Some, Few and at least one criterion.

CONCLUSIONS

In this paper, the multi-criteria decision making approach based on the AHP-OWA aggregation function was used to derive wind farm land suitability index and classification. The AHP-OWA aggregation function was used to aggregate the scores for different criteria in the GIS environment. Different factors were considered as selection criteria including economical (distance to road, terrain slope), social (urban area), environmental (historical locations, wildlife and natural reserves) and technical (wind power density, energy demand matching, percentage of sustainable wind, turbulence intensity, sand dunes). Linguistic quantifiers for different degrees of optimism were also evaluated. A case study of the approach and the selection criteria was conducted to study the wind farm suitability over Oman.

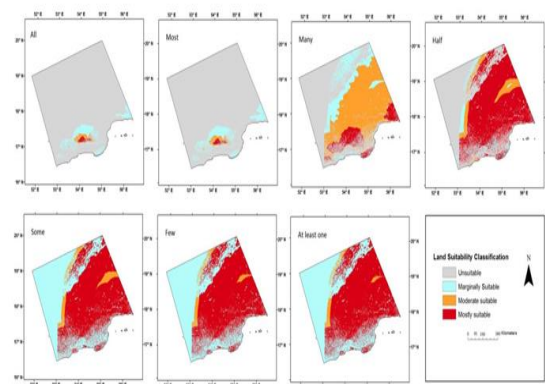


Fig. 6 Land suitability classification at 50 m above the ground using different degrees of optimism for Dhofar region.

Results of the case study show that lands with mostly suitable classification are located in Dhofar and Wusta regions. This land class represents about 0.2% of the total area of Oman. It was also shown that the higher suitability class areas expand with height.

Evaluating the degrees of optimism, it was clearly shown that the land suitability is proportional to the degree of optimism. The lower the degree of optimism, the smaller the area with “mostly suitable” class. It was also noticed that lower degrees of optimism (half, some, few, at least one) should not be used for wind farm land suitability analysis because they behave like the “OR” operator and they can be misleading.

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